



MEDIUM VOLTAGE SOLID STATE STARTER

OPERATIONS MANUAL

Supersedes: 160.00-O5.1 (218)

Form 160.00-O5.1 (820)

MEDIUM VOLTAGE 4160V & 2300V, 60HZ & 3300V, 50HZ SOLID STATE STARTERS FOR CENTRIFUGAL CHILLER APPLICATIONS (UNITS MANUFACTURED AFTER JANUARY 2007)

CURRENT-GUARD® STARTER



LD11477

Issue Date:
August 27, 2020



IMPORTANT!

READ BEFORE PROCEEDING!

GENERAL SAFETY GUIDELINES

This equipment is a relatively complicated apparatus. During rigging, installation, operation, maintenance, or service, individuals may be exposed to certain components or conditions including, but not limited to: heavy objects, refrigerants, materials under pressure, rotating components, and both high and low voltage. Each of these items has the potential, if misused or handled improperly, to cause bodily injury or death. It is the obligation and responsibility of rigging, installation, and operating/service personnel to identify and recognize these inherent hazards, protect themselves, and proceed safely in completing their tasks. Failure to comply with any of these requirements could result in serious damage to the equipment and the property in

which it is situated, as well as severe personal injury or death to themselves and people at the site.

This document is intended for use by owner-authorized rigging, installation, and operating/service personnel. It is expected that these individuals possess independent training that will enable them to perform their assigned tasks properly and safely. It is essential that, prior to performing any task on this equipment, this individual shall have read and understood the on-product labels, this document and any referenced materials. This individual shall also be familiar with and comply with all applicable industry and governmental standards and regulations pertaining to the task in question.

SAFETY SYMBOLS

The following symbols are used in this document to alert the reader to specific situations:



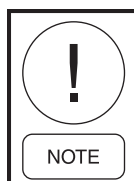
Indicates a possible hazardous situation which will result in death or serious injury if proper care is not taken.



Identifies a hazard which could lead to damage to the machine, damage to other equipment and/or environmental pollution if proper care is not taken or instructions are not followed.



Indicates a potentially hazardous situation which will result in possible injuries or damage to equipment if proper care is not taken.



Highlights additional information useful to the technician in completing the work being performed properly.



External wiring, unless specified as an optional connection in the manufacturer's product line, is not to be connected inside the control cabinet. Devices such as relays, switches, transducers and controls and any external wiring must not be installed inside the micro panel. All wiring must be in accordance with Johnson Controls' published specifications and must be performed only by a qualified electrician. Johnson Controls will NOT be responsible for damage/problems resulting from improper connections to the controls or application of improper control signals. Failure to follow this warning will void the manufacturer's warranty and cause serious damage to property or personal injury.

CHANGEABILITY OF THIS DOCUMENT

In complying with Johnson Controls' policy for continuous product improvement, the information contained in this document is subject to change without notice. Johnson Controls makes no commitment to update or provide current information automatically to the manual or product owner. Updated manuals, if applicable, can be obtained by contacting the nearest Johnson Controls Service office or accessing the Johnson Controls Knowledge Exchange website at <https://docs.johnsoncontrols.com/chillers/>.

It is the responsibility of rigging, lifting, and operating/service personnel to verify the applicability of these documents to the equipment. If there is any question regarding the applicability of these documents, rigging, lifting, and operating/service personnel should verify whether the equipment has been modified and if current literature is available from the owner of the equipment prior to performing any work on the chiller.

ASSOCIATED LITERATURE

MANUAL DESCRIPTION	FORM NUMBER
Current Guard Starter Operations Manual (Units manufactured before January 2007)	160.00-O5

REVISION NOTES

Revisions made to this document are indicated in the following table. These revisions are to technical information, and any other changes in spelling, grammar, or formatting are not included.

AFFECTED PAGES	DESCRIPTION
3	Conditioned Based Maintenance program information added

CONDITIONED BASED MAINTENANCE

Traditional chiller maintenance is based upon assumed and generalized conditions. In lieu of the traditional maintenance program, a Johnson Controls YORK Conditioned Based Maintenance (CBM) program can be substituted. This CBM service plan is built around the specific needs for the chiller, operating conditions, and annualized impact realized by the chiller. Your local Johnson Controls Branch can propose a customized

Planned Service Agreement that leverages real time and historical data, delivering performance reporting, corrective actions required and data enabled guidance for optimal operation and lifecycle assurance. The program will include fault detection diagnostics, operation code statistics, performance based algorithms and advance rules based rationale delivered by the Johnson Controls Connected Equipment Portal.

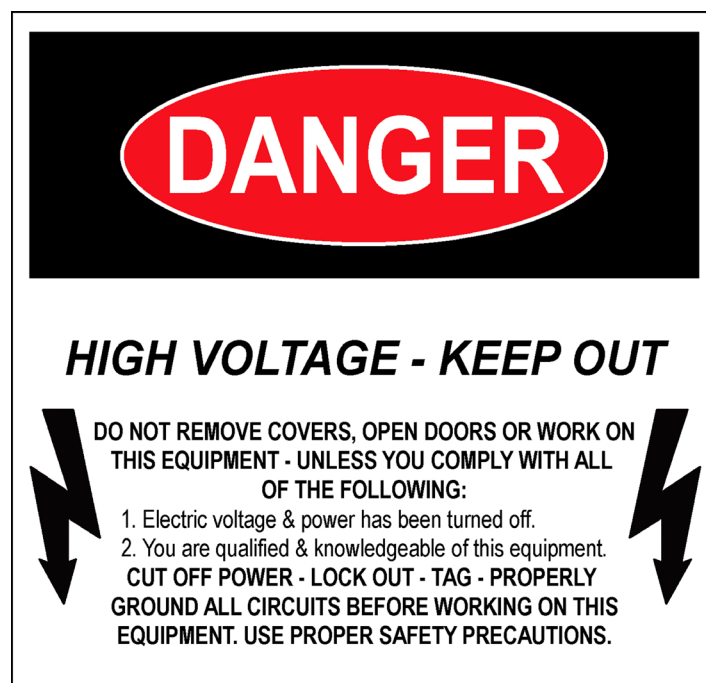
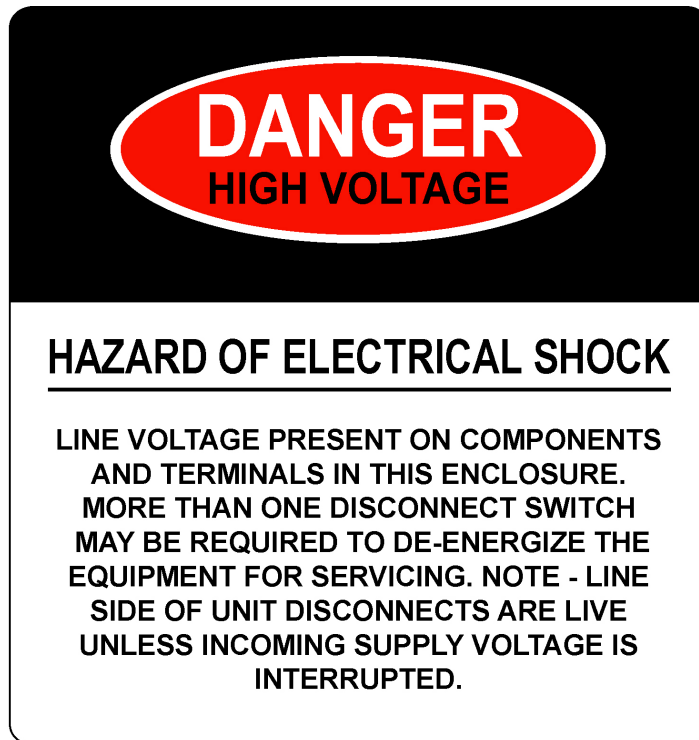


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MV-SSS VOLTAGE REQUIREMENTS

NOMINAL RATED VOLTAGE	4160	3300	2300
MAXIMUM CONTINUOUS VOLTAGE	4576	3630	2530
MINIMUM CONTINUOUS VOLTAGE	3744	2970	2070
MAXIMUM VOLTAGE DIP	10%	10%	10%
ABSOLUTE MINIMUM VOLTAGE	3536	2805	1955
FREQUENCY	60Hz +/-2Hz	50Hz +/-2Hz	60Hz +/-2Hz
FREQUENCY RATE OF CHANGE	10Hz / sec.	10Hz / sec.	10Hz / sec.
MAXIMUM PHASE UNBALANCE	3%	3%	3%
INTERRUPTING CAPACITY	50KA	50KA	50KA

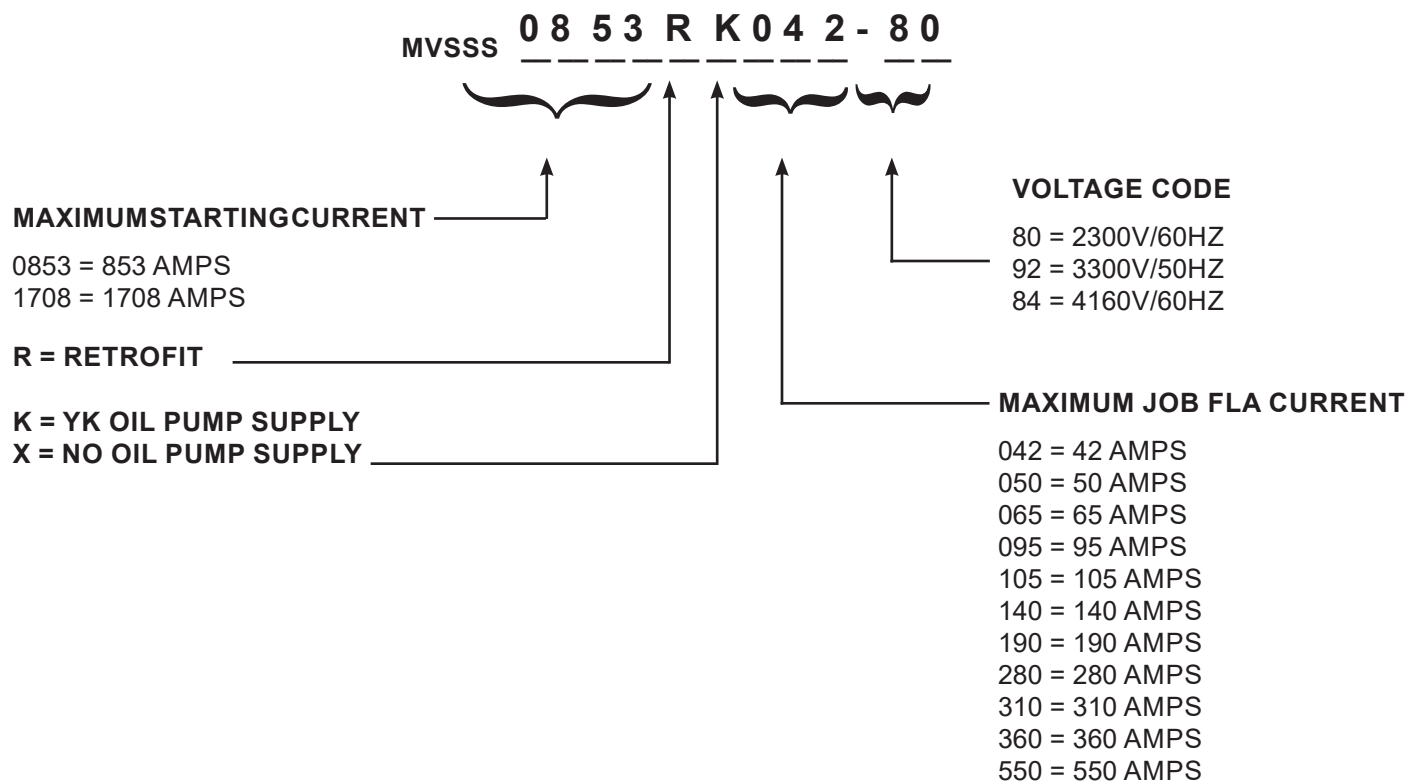
NOTES:

1. % THD - Output THD does NOT exceed input THD once start sequence is completed.
2. Overload - 105% Full Load RMS current for 40 seconds.
3. Anti-recycle Time - Minimum 20 minutes between starts.
4. Efficiency - 99.5% at rated input voltage and load.
5. Code Approval - CSA, UL, and CE.
6. Environmental - 32°F to 104°F (0°C to 40°C), max. 95% humidity, non-condensing, 5000' (1524m) altitude.
7. Enclosure - NEMA 1, IP20, IEC-529.

36" CABINET								
UNIT MODEL REFERENCE CHART								
MODEL #	MAX. FLA	MAX. LRA	45% LRA	CT 1, 2, 3	FU 1, 2, 3	POWER STACK ASSEMBLY P/N		
						2300 VAC	3300 VAC	4160 VAC
MVSSS0853R_042-V	42	1896	853	50:5	3R	031-02578-000	031-02578-000	031-02580-000
MVSSS0853R_050-V	50	1896	853	150:5	4R	031-02578-000	031-02578-000	031-02580-000
MVSSS0853R_065-V	65	1896	853	150:5	6R	031-02578-000	031-02578-000	031-02580-000
MVSSS0853R_095-V	95	1896	853	150:5	9R	031-02578-000	031-02578-000	031-02580-000
MVSSS0853R_105-V	105	1896	853	150:5	9R	031-02578-000	031-02578-000	031-02580-000
MVSSS0853R_140-V	140	1896	853	250:5	12R	031-02578-000	031-02578-000	031-02580-000
MVSSS0853R_190-V	190	1896	853	250:5	12R	031-02578-000	031-02578-000	031-02580-000
MVSSS0853R_280-V	280	1896	853	400:5	18R	031-02581-000	031-02581-000	031-02583-000
MVSSS0853R_310-V	310	1896	853	400:5	24R	031-02581-000	031-02581-000	031-02583-000
MVSSS0853R_360-V	360	1896	853	800:5	24R	031-02581-000	031-02581-000	031-02583-000
MVsss1708r_360-V	360	3796	1708	800:5	24R	031-02581-000	031-02581-000	031-02583-000

72" CABINET								
UNIT MODEL REFERENCE CHART								
MODEL #	MAX. FLA	MAX. LRA	45% LRA	CT 1, 2, 3	FU 1, 2, 3	POWER STACK ASSEMBLY P/N		
						2300 VAC	3300 VAC	4160 VAC
MVSSS1708R_550-V	550	3796	1708	2640:1	36R	031-02581-000	031-02581-000	031-02583-000

UNIT MODEL NUMBER NOMENCLATURE



SECTION 1 – THEORY OF OPERATION

SAFETY REQUIREMENTS



Safety is Number One Priority! Voltage present within this starter enclosure may be lethal. Only “qualified” individuals are permitted to service this product!

This instruction describes the operation, start-up, and troubleshooting of the YORK Medium Voltage Solid State Starter (MV-SSS). Eligible personnel qualified for this operation must be a certified individual, proving satisfactory completion of formal training on proper procedures and safety requirements for working on equipment in the medium voltage (600 VAC to 7500 VAC) class. The qualified individual is to be knowledgeable of, and must adhere to, all safe work practices as required by NEC, OSHA, and NFPA 70E. Because, available fault current is determined largely due to sizing of the upstream transformers, wiring, and protective devices. Available fault current and arc-flash hazard levels must be determined by personnel responsible for the electrical systems within the facility where this product is installed. Proper personal protective equipment (PPE) is to be utilized where and when required.

This entire publication (*Form 160.00-O5.1*) is to be read thoroughly before servicing this product. Proper lock-out and tag-out procedures are mandatory. Refer to *Form 160.00-O5*, for YT chiller applications and for the units manufactured before January 2007.



Under no circumstances should any live testing be performed with the main cabinet doors open, exposing the medium voltage components! Only the low-voltage access door is permitted to be open during live testing or operation of the unit. The energized safe approach distance for this product is to be determined per NFPA 70E. Non-qualified personnel are not to be present within this boundary during energizing, de-energizing, or energized testing (even with cabinet doors closed) on this starter!



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1	Viewing Window
2	Medium Voltage Compartment
3	Low Voltage Compartment
4	Disconnect Handle Assembly

FIGURE 1 - MEDIUM VOLTAGE SOLID STATE STARTER – FRONT VIEW, EXTERIOR

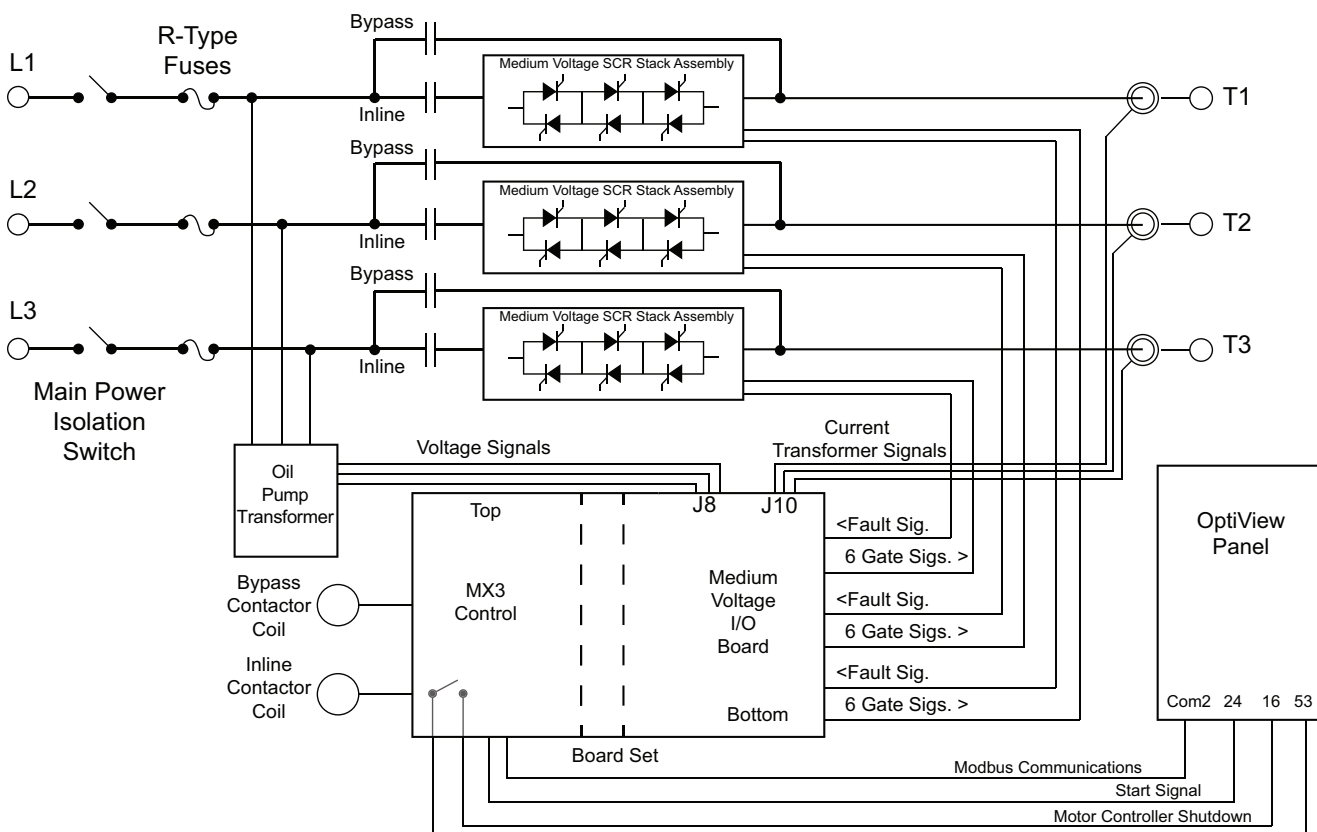
MEDIUM VOLTAGE SOLID STATE STARTER OVERVIEW

The Medium Voltage Solid State Starter (MV-SSS), provides a soft continuous current to the chiller motor during motor starting, limiting the inrush of current to a programmed starting value and by reducing the motor voltage during startup. This reduced voltage is accomplished when the silicon controlled rectifiers (SCRs) are turned on in a phased back mode during motor acceleration.

The MX3 controller board provides turn-on, or “firing”, pulses to the MV I/O board, which in turn provides firing signals to the SCR power stack assemblies in each phase. Each power stack assembly contains six SCR devices and a gate driver board mounted to the SCR heatsink. Initially as the motor starts, these firing signals are delayed such that only a portion of the applied AC mains voltage waveform is conducted to the motor. As the motor accelerates and the inrush of current begins to drop, the SCR devices are fired with less delay time such that more AC mains voltage is conducted.

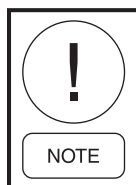
Once the motor is up to the full speed, there is no longer any delay applied to the firing signals. The SCR devices are turned on fully, and the full applied voltage is conducted to the motor. At this point a shunt contactor is engaged to connect the motor leads directly to the incoming mains voltage so that current no longer passes through the SCR devices.

The SCR power stack assemblies control motor voltage in a manner similar to YORK's low-voltage air-cooled and liquid-cooled solid state starters. The higher voltage level requires that multiple SCR devices be connected together in series to withstand the voltage. Compared to YORK low-voltage starters which contain 2 SCR devices per phase, the medium voltage starter contains 6 SCRs in each phase at 4160 volts. Therefore, each SCR pair handles just under 1400 volts. This is the maximum safe rating for such SCR devices. Within each phase, three SCRs are fired simultaneously to handle the positive half of the AC waveform, and three more SCRs are fired simultaneously to handle the negative half of the AC waveform.



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FIGURE 2 - BASIC BLOCK DIAGRAM (FOR UNITS MANUFACTURED AFTER JANUARY 2007)



Only units manufactured after January 2007 are equipped with board set 031-02873. Refer to Form 160.00-O5, for units manufactured before January 2007.

The gate driver board, which is attached to the SCR power stack assembly, receives firing signals for each of the 6 SCRs from the MV I/O board. The gate driver board also monitors any fault condition at the SCR power stack, and sends a “status OK” signal back to the MV I/O board. The fiber optic connections serve to isolate the voltages between phases and provide immunity to electrical noise in the environment.

The MV I/O board serves to convert signals between electrical logic and optical logic. With 6 SCR devices per phase, there are 18 firing signals coming from the MX3 controller board which are converted to 18 optical signals, or 6 signals to each phase. Also, each of the three gate driver boards sends an optical signal back to the MV I/O board where these signals are combined into one “fault” signal that is passed from the MV I/O board, back to the MX3 controller board.

The MX3 controller board’s main function is to provide the firing signals to the SCRs and to control the in-line power contactor and SCR bypass contactor. The MX3 controller board also monitors the incoming mains voltage and current to the motor.

Decisions about safety and cycling shutdowns are made by logic circuits within the MX3 controller board, and all starter parameters, status information, and fault information is communicated back to the YORK OptiView™ panel through the MX3 controller board. This information is passed to the OptiView™ panel via Modbus data connection between the OptiView™ panel and the MX3 controller board. In addition, there is a hard-wired start command supplied to the MX3 controller board from the OptiView™ panel, and a hard-wired motor controller shutdown command sent back to the OptiView™ panel from the MX3 controller board.

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SECTION 2 – SYSTEM ARCHITECTURE

The YORK MV-SSS is a floor-standing, air-cooled, self-contained motor starter for 2300, 3300, and 4160 volt 3-phase applications. The cabinet is NEMA 1 rated, and designed for temperatures from 32°F to 104°F (0°C to 40°C), with relative humidity of 20% to 95%, non-condensing. If the MV-SSS is to be applied at greater than 5000' (1524m) it will need to be de-rated. It is designed to interface to the YORK OptiView™ control panel. All setup parameters are entered through the OptiView™ panel, and all data and fault information from the starter are communicated back to the OptiView™ panel for display and access through history screens.

All components of the Medium Voltage Solid State Starter are contained within standard 36" or 72" wide enclosures (see *Figure 23 on page 23* and *Figure 24 on page 24*). This offers a definite advantage over other medium voltage electro-mechanical reduced voltage starters, which typically are in much larger enclosures.

Incoming power connections are made inside the top section of the enclosure to a three-phase load-break rated isolation switch.



1	Outgoing Termination Bus
2	Current Transformers

FIGURE 3 - MOTOR LEAD

Main power supply wiring may enter at the top of the cabinet, adjacent to this switch or may be brought into the cabinet from the floor. Conduit entrance plates are provided at the top and the bottom of the cabinet. There is also a wire path provided along the left cabinet wall for optional bottom-entry wiring. Tie-straps are provided to secure the wires if this option is chosen.

The main incoming power isolation switch is rated to open under load, the number of operations under load is very limited.

When the switch is open, all three contact blades should be resting against a grounded metal bracket which assures the load-side circuits are de-energized and discharged.



Do NOT open this switch as a normal means of shutting down the system. Always use the ON/OFF switch on the control panel of the chiller to shut down the system.

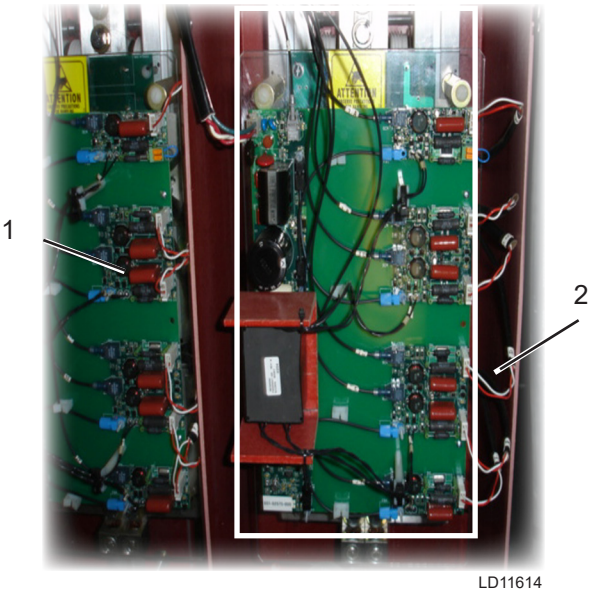
Visual confirmation of an open switch can be made by viewing the contact blades through a Lexan viewing window in the front of the upper cabinet portion of the enclosure (see *Figure 4* below).



Before opening the cabinet of the MV-SSS, standard lock-out/tag-out procedures must be followed, and visual confirmation of an open incoming power switch must be made through the viewing window!

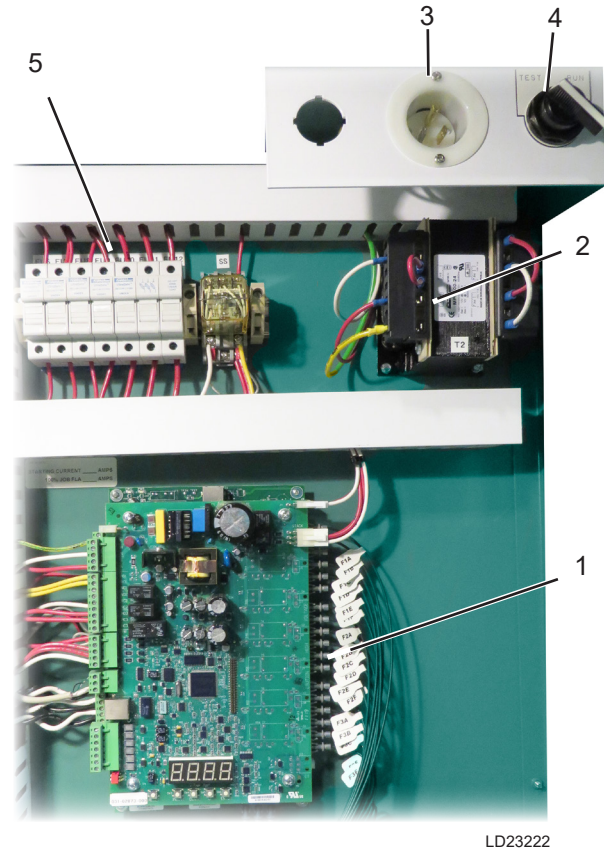


FIGURE 4 - LEXAN VIEWING WINDOW



1	Gate Driver Board
2	Power Stack Assembly

FIGURE 5 - MEDIUM VOLTAGE COMPARTMENT



1	Controller and I/O Board Set	4	Test Switch
2	T2 Transformer	5	Fuses
3	Test Plug		

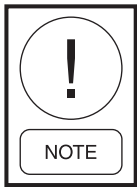
FIGURE 6 - LOW VOLTAGE COMPARTMENT

POWER FUSES

From the load side of the incoming power isolation switch, power is routed to the three R-type medium voltage motor-starting power fuses inside the starter (see Figure 7 below).



FIGURE 7 - R-TYPE FUSE



Upstream customer fuses should be sized such that the starter’s internal fuses should open first. Most often upstream fuses will be E-type fuses which have a different time/current characteristic compared to R-type fuses.

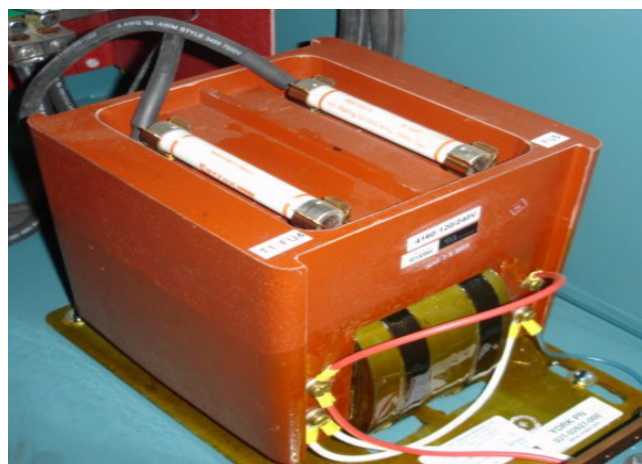
These supplied fuses are pre-selected to match the size of motor being applied. The time/current characteristics of the upstream fuses must be selected to handle the motor inrush permitted by the R-type fuses. The load side of the MV-SSS motor starting fuses supplies power to the 120 VAC control transformer (T1), the optional 3-phase oil pump transformer (if supplied), the 3-phase voltage divider network, and to the in-line and bypass contactors.

CONTROL TRANSFORMER

The 120 VAC control transformer (T1) is located on the floor of the starter cabinet. It supplies power to the control circuits of the MV-SSS as well as 120 VAC to the OptiView™ control panel on the chiller. When the three-phase oil pump transformer option is selected, there will be an additional transformer and a set of primary and secondary fuses for line and load sides of this transformer.

3-PHASE VOLTAGE DIVIDER NETWORK

The 3-phase voltage divider network is a series of resistors mounted under the glastic panel that separates the upper and lower sections of the starter cabinet. This series of resistors drops the voltage down to approximately 0.4 VAC to supply a 3-phase representation of line voltage to the MX3 controller board.

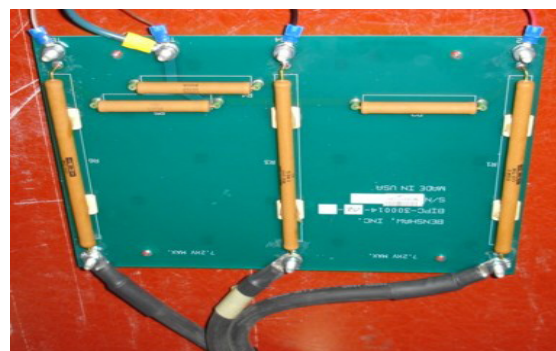


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FIGURE 8 - CONTROL TRANSFORMER

CONTACTORS

The in-line and bypass contactors are located directly below the 3 large R-type fuses within the incoming power compartment for the 36" cabinet. The in-line and bypass contactors are located in the starter section of the 72" cabinet. These contactors are vacuum bottle type assemblies, designed to open under load in less than 4 line-cycles. The power from the R-type fuses is supplied to the line side of both vacuum bottle assemblies. The in-line vacuum bottles are engaged initially during motor starting, to supply power to the three SCR assemblies that control the ramping up of voltage to the motor.



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FIGURE 9 - 3-PHASE VOLTAGE DIVIDER

Once the motor is up to speed, the bypass contactor closes to connect the motor directly across the incoming line. The in-line contactor can then be dropped out and the SCRs devices turned off. The motor continues to run until the bypass contactor is dropped out.



IN LINE
CONTACTOR

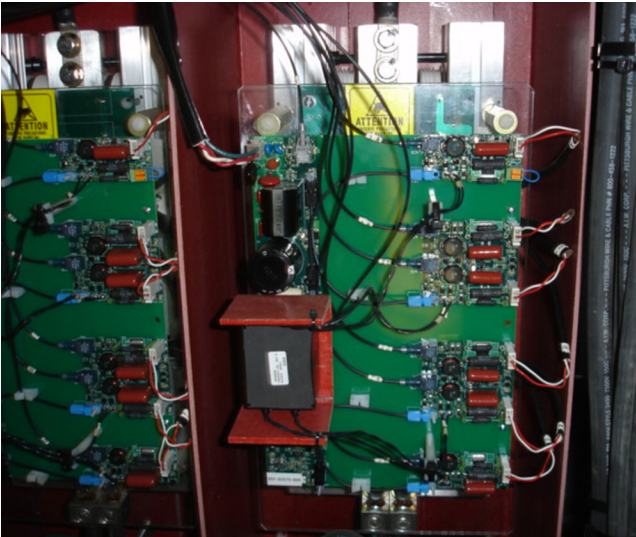
BYPASS
CONTACTOR

LD11748

FIGURE 10 - IN-LINE / BYPASS CONTACTORS

SILICONE CONTROLLED RECTIFIER (SCR)
POWER STACK ASSEMBLIES

Wires pass from the load side of the in-line con-
tactor to each of the three phase SCR power stack
assemblies. Each stack contains 6 SCR devices, with
3 pairs in series to handle the rated voltage. Each SCR
power stack also contains a gate driver board which
is powered by 24 VAC and in-turn develops isolated
supplies to power the gate of each SCR on the stack
assembly. Each individual gate supply on this gate driv-
er board is further isolated by fiber optics which trans-
mit the firing commands from the MVI/O board to the
individual SCRs.



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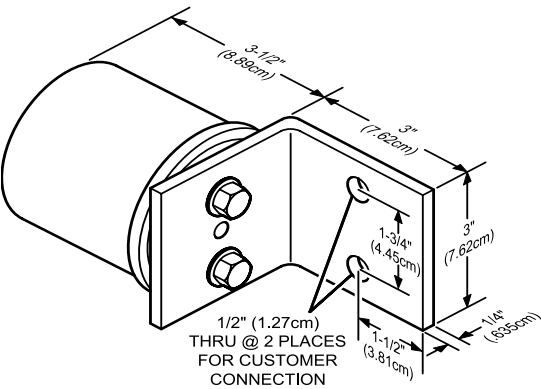
FIGURE 11 - SCR POWER STACK ASSEMBLIES



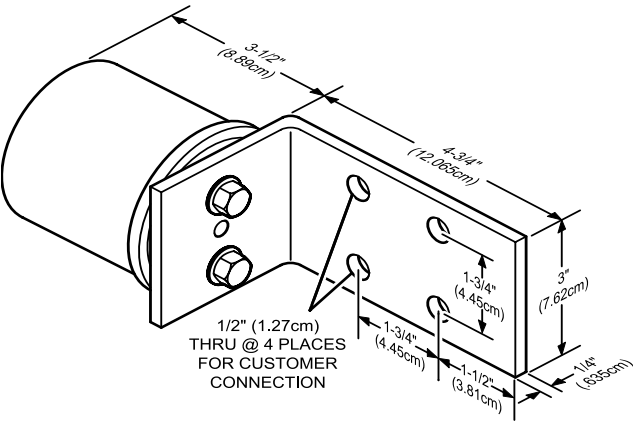
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FIGURE 12 - MX3 CONTROLLER BOARD

The load side of the bypass contactor and the load side
of the SCR power stack assemblies are tied together
at the output bus connections located along the lower
left wall of the starter enclosure. Three copper buses
are mounted to glastic standoffs to serve as a point for
termination of wiring to the motor. These buses and
standoffs are oriented to accept wiring entering the
starter cabinet from the top of the enclosure. However,
bottom entry is possible. It requires that the mount-
ing of the three buses and standoffs to be rotated 180
degrees and re-bolted to the cabinet structure. For
details of motor lead landing pads see the following
Figure 13.



36" CABINET MOTOR LEAD LANDING PAD



72" CABINET MOTOR LEAD LANDING PAD

LD12114

FIGURE 13 - OUTGOING TERMINATION BUS

SECTION 3 – MV-SSS INTERNAL COMPONENTS

CONTROLLER AND I/O CARD SET

The controller and I/O card set (031-02873-000) is a generic card set designed to be compatible with various models of solid state starters. There are several connectors along the edges of this board set (see *Figure 16 on page 18* for detailed board connection information) that are not used in all applications. This card set of two circuit boards is joined together via a multi-pin connection.

The boards should never be separated. Remove and replace both boards together as a two-card set, if required. There are no jumpers on this board. The two dip-switches on SW1 are for configuring analog I/O and are not used in our application.

Following figure depicts components and connections for the controller (top) board.

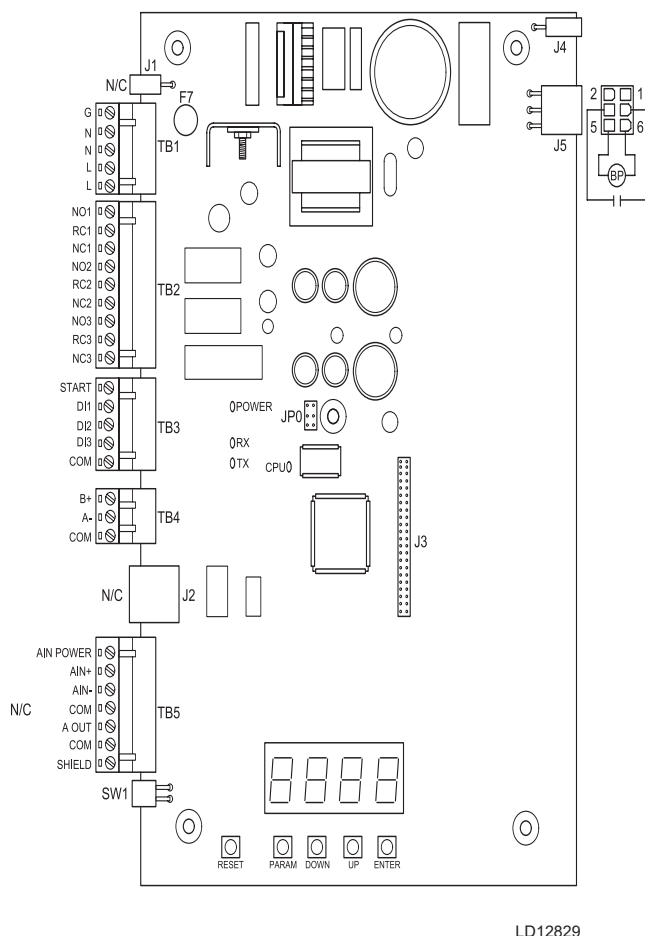


FIGURE 14 - MX3 CONTROLLER BOARD (TOP)

The I/O board contains fiber-optic transmitters which provide gating signals to the SCR devices, as well as three fiber-optic receivers which monitor fault status from the SCR gate driver boards. This I/O board also contains the interface for voltage and current signals which are monitored by the logic. *Figure 15 below* depicts components and connections for the I/O (bottom) board.

120 VAC power is applied to this card-set via the TB1 connector. When energized, a red Power LED will be illuminated and a green CPU LED will flash approximately once every second. Starter status is also displayed on the four 7-segment LEDs. Should a fault occur, it is displayed as an F-code on this same 7-segment LED display. (See *Figure 25 on page 25*)

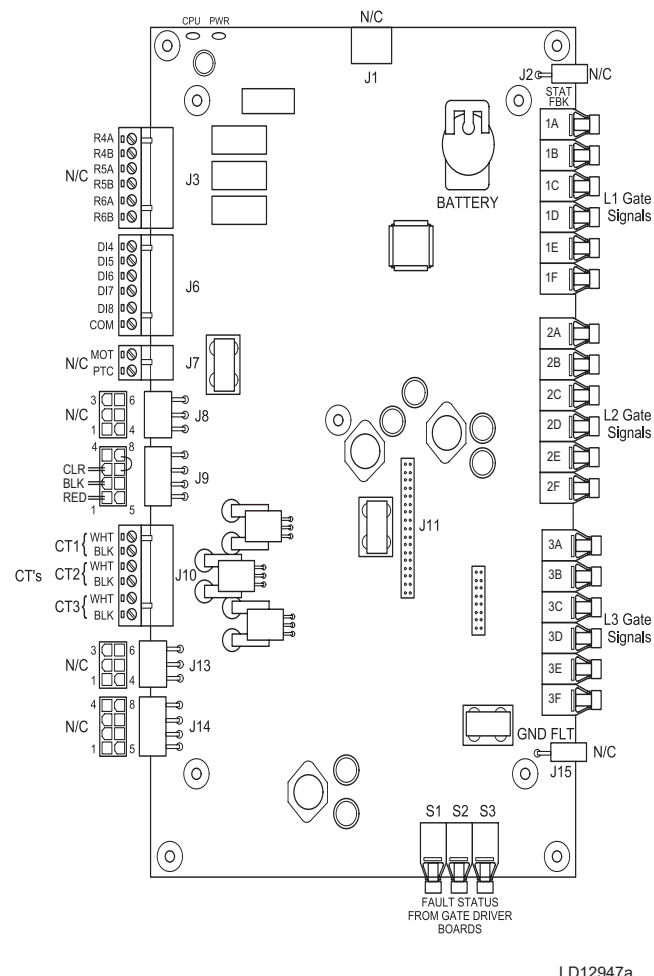
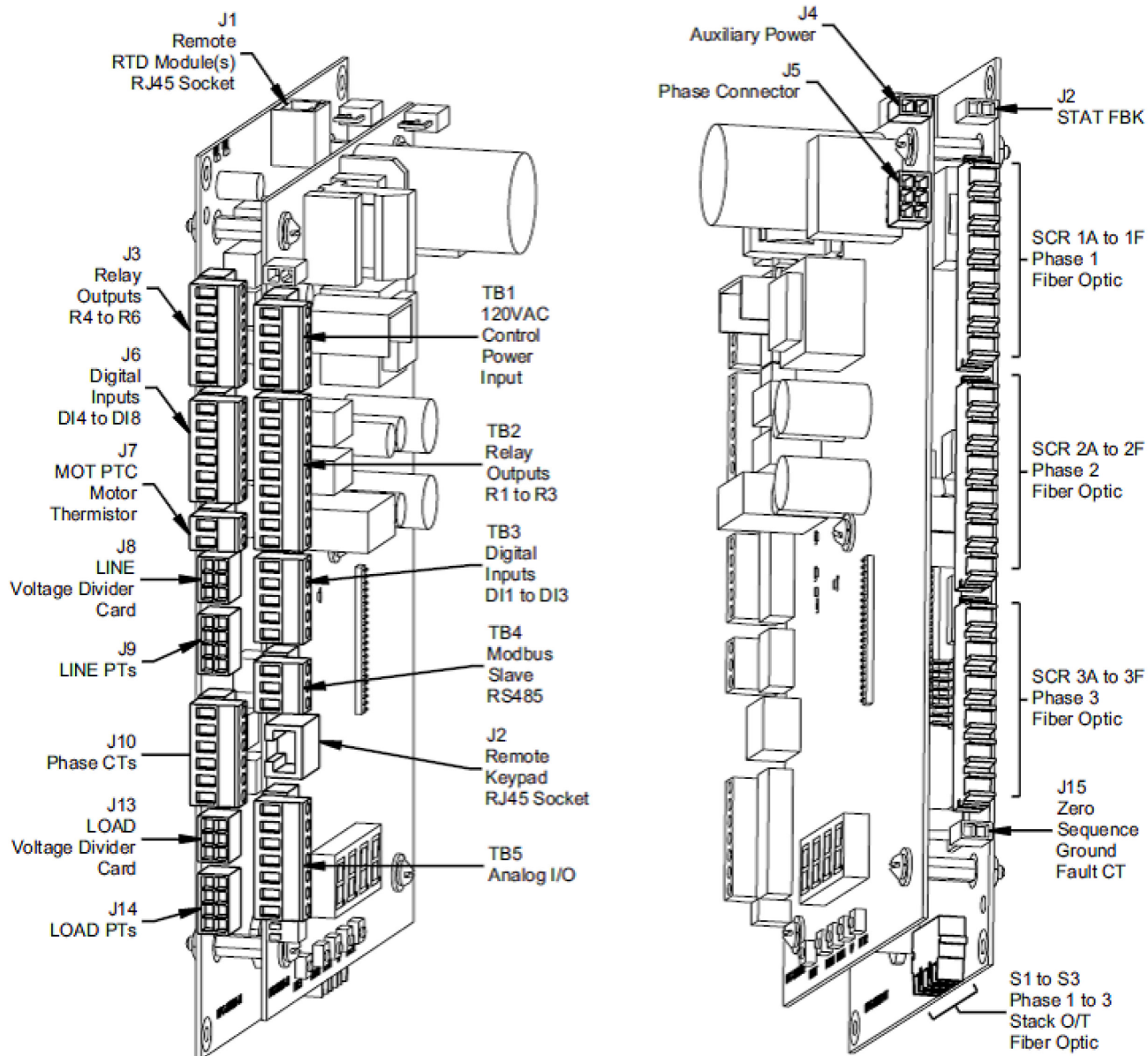


FIGURE 15 - I/O BOARD (BOTTOM)

The illustration below depicts edge connections to both boards joined together as a card-set.

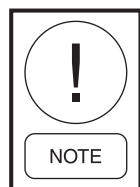


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FIGURE 16 - CARD SET CONNECTIONS

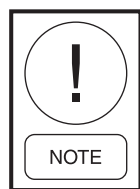
GATE DRIVER BOARD

Each MV-SSS contains three identical gate driver boards, one for each phase (refer to *Figure 17* below). Gating signals are applied to this board from the fiber optic signals going to connectors SCRA through SCRF. These optical signals in turn cause gate voltages to be applied to the SCR devices at connectors J2, J4, J5, J6, J7, and J8 respectively.



J3 is not a gate signal, but connects to a Klaxon® thermal detector device on the heatsink.

This device opens above 194°F (90°C) and causes loss of the gate driver status "OK" signal back to the fiber optic board. Lack of 24 VAC control power to the gate driver board also can cause loss of the status "OK" signal.



There are also gate signal LEDs adjacent to each SCR gate connector.

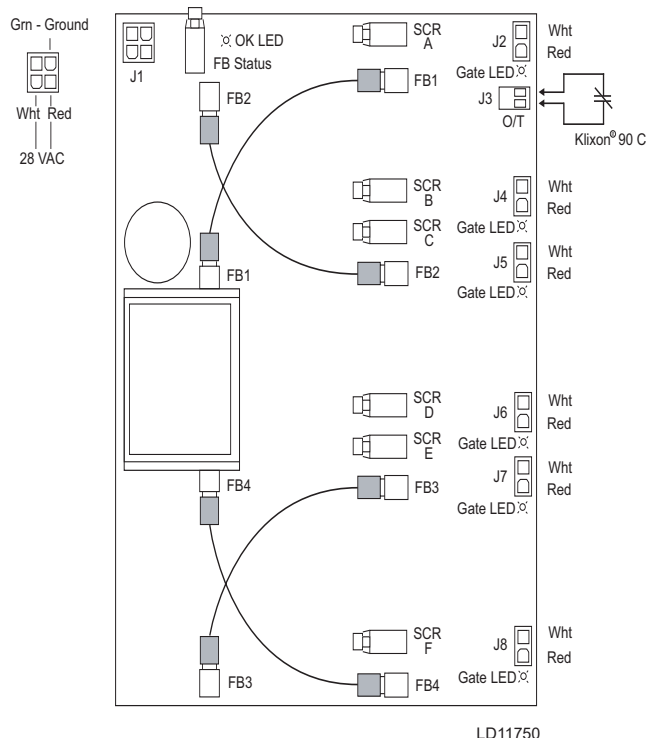


FIGURE 17 - GATE DRIVER BOARD

None of these LEDs will be visible when running since we cannot operate the MV-SSS with the cabinet doors open. However, the starter has a built in self test mode (BIST) that can be utilized with low voltage (only) applied to the MV-SSS. In the self test mode, gate signals are sent to all gate driver boards at a very slow rate so that illumination of the gate signal LEDs can be verified. This is addressed in more detail in the troubleshooting section of the service manual.

SCR HEATSINK POWER STACK ASSEMBLY

The SCR devices themselves are very similar to the SCR devices used in YORK low-voltage air-cooled and liquid-cooled solid state starters. The MV-SSS heatsink assemblies or "stacks" are arranged somewhat like having three low voltage SCR heatsinks in series. There are a total of 6 SCRs in each stack, or phase. A gate driver board is attached to each heatsink to develop the gate to cathode potential needed to turn on the gate of each SCR device.

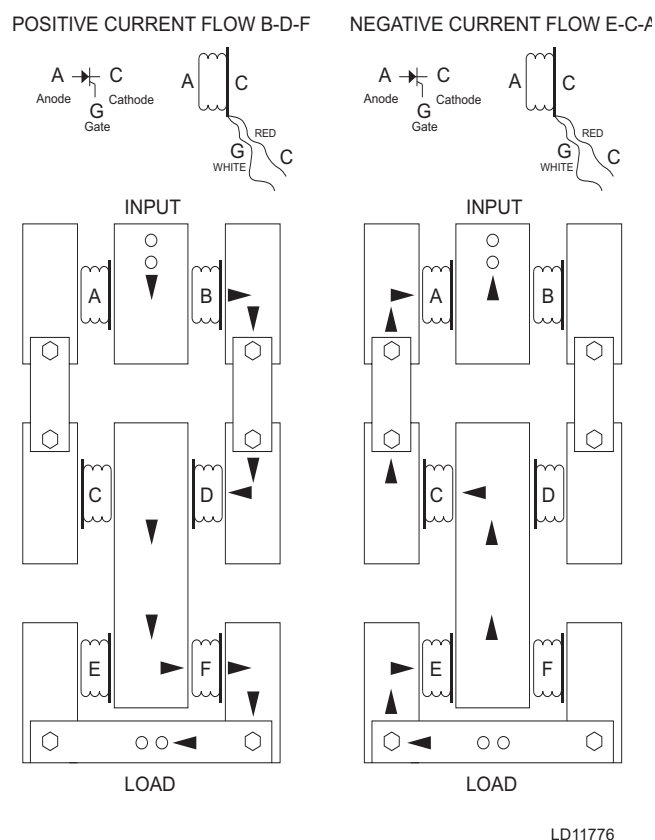


FIGURE 18 - SCR HEATSINK POWER STACK CURRENT FLOW

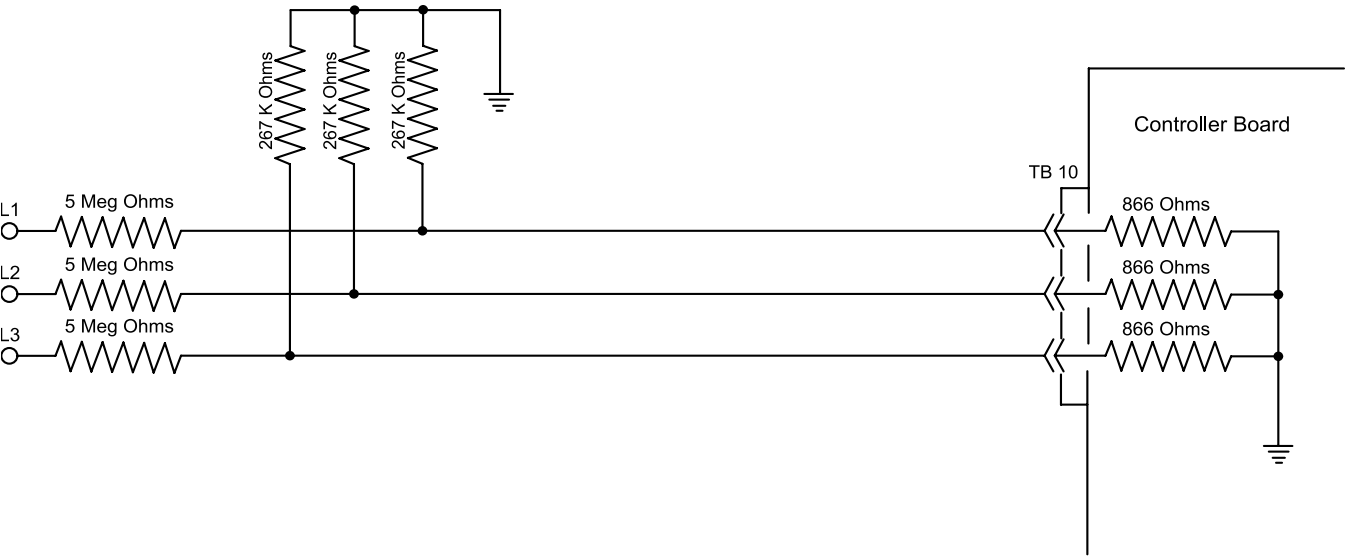
An example of conventional electrical current flows, alternating in both the directions in an assembly, is shown in the *Figure 18 on page 19*.

VOLTAGE DIVIDER BOARD

The voltage divider board takes the incoming line voltage and drops it down to a lower voltage that can be supplied to the MX3 controller board for the purpose of monitoring the incoming line voltage and for detecting phase loss conditions, sags, etc.



If the cable is disconnected from the circuit board at J8 and the 866 Ohms resistors are removed from the circuit, the voltage from the divider board measured to the ground will be 120VAC.



LD11777

FIGURE 19 - DIVIDER / CONTROLLER RESISTORS

SECTION 4 – INSTALLATION

INSPECTION

Remove any transit packing and inspect the unit to ensure that all components have been delivered and that no damage has occurred during transit. If any damage is evident, it should be noted and claimed on the carrier's freight bill. Any major damage must be reported to your local YORK representative.

GENERAL

Before installing the starter, ensure:

- The starter is at the correct voltage and current rating for the motor being started.
- All installation safety precautions are followed.
- A proper power source is available.
- The installation site meets all environmental specifications for NEMA 1.
- The chiller being started is ready to be started.
- Any power factor correction capacitors (PFCCs) if installed, are located on the power source side of the starter and not on the motor side.
- Ensure that the starter is positioned so that the cabinet door has ample clearance, and all of the controls are accessible.



Failure to remove power factor correction or surge capacitors from the load side of the starter will result in serious damage to the starter which will NOT be covered by the starter's warranty. The capacitors must be powered from the line side of the starter. An auxiliary contact can be used to energize the capacitors after the motor has reached full speed.

SAFETY PRECAUTIONS

To ensure the safety of the individuals installing the starter, and the safe operation of the starter, observe the following guidelines:

- Ensure that the installation site meets all of the required environmental conditions.
- **LOCK-OUT/TAG-OUT ALL SOURCES OF POWER!**

- Follow all NEC (National Electrical Code) and/or C.S.A. (Canadian Standards Association) standards.
- Remove any foreign objects from the interior of the enclosure.
- Ensure that wiring is installed properly by a qualified electrician.
- Ensure that the individuals installing the starter have proper personal protective equipment (PPE).

STARTER LOCATION

The standard YORK MV-SSS is intended for indoor installations only. The cabinet is NEMA 1 rated. You should allow for 6" of clearance on either side of the starter and across the back of the starter enclosure. Ensure that the starter is positioned so that the cabinet door(s) has ample clearance, and all of the controls are accessible (36" minimum). There should be 24" of clearance above the starter cabinet (see *Figure 22 on page 22 and Figure 23 on page 23*). If the 3 phase Oil Pump Transformer option is selected please allow for an additional 24" of clearance above the Transformer.

The temperature range for operation is 32° F to 104° F (0°C to 40°C), with humidity not to exceed 95%, non-condensing. If the location is such that moisture could be permitted to condense on components inside the MV-SSS, it will be necessary to add cabinet heaters to keep the moisture out. Failure to prevent condensation inside the starter cabinet could result in serious electrical failure which is NOT covered by warranty. In cases where the application is greater than 5000' (1524m) above sea level, the starter will need to be de-rated. For additional details about de-rating the unit contact YORK marketing.

ELECTRICAL CONNECTION

The following connections are recommended to ensure safe and satisfactory operation of the unit.



Failure to follow the recommendations could cause harm to persons, or damage to the unit, and may invalidate the warranty.



No additional controls (relays, etc.) should be mounted in the unit. Power and control wiring not connected to the unit should not be run through the unit. If these precautions are not followed electrical noise could cause malfunctions or damage the unit and its controls.

CONTROL WIRING

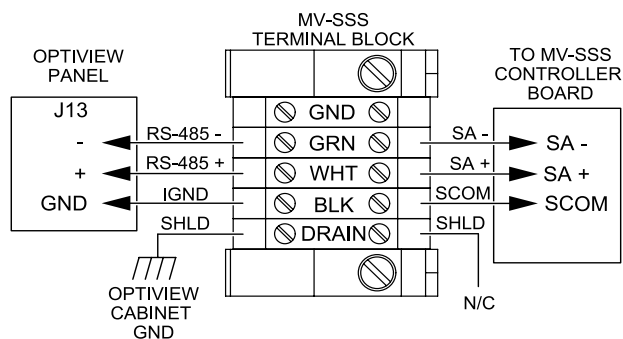
The wiring between MV-SSS and YORK OptiView™ control panel consists of 6 conductors plus a shielded communications cable. The 6 conductors are for the following:

- **GND** – Ground
- **L** – 120 VAC control power hot side
- **2** – 120 VAC control power neutral side
- **24** – Start signal from panel to MV-SSS
- **16** – Motor controller fault signal from MV-SSS contact back to control panel.
- **53** – Motor controller 120 VAC supply to dry contact in the MV-SSS

In addition, the modbus cable is comprised of three conductors plus a shield. Standard 18 gauge shielded wire may be used. *Figure 20* below relates the modbus connections between the MV-SSS and the OptiView™ Panel.



Control wiring is NOT to be run in the same conduit with power wiring.

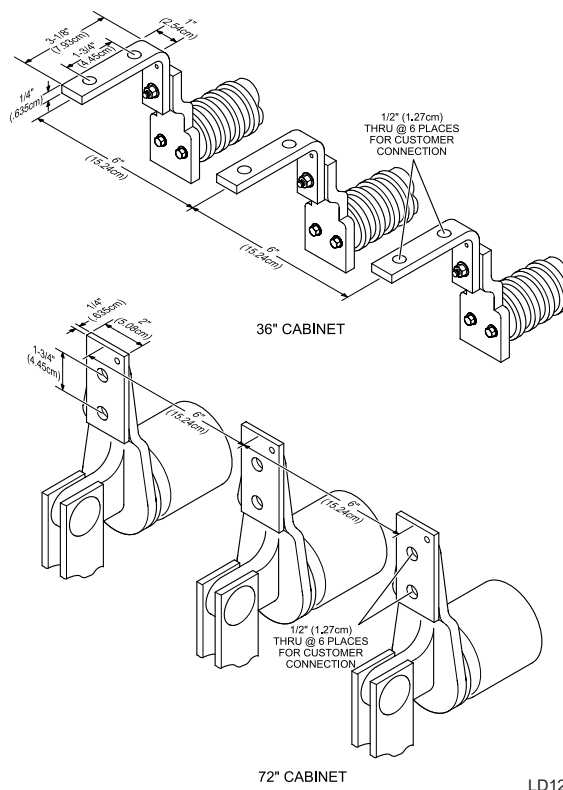


LD12113

FIGURE 20 - MODBUS CONNECTIONS

POWER WIRING

Incoming power wiring terminals are designated L1, L2, and L3, and output power wiring terminals are designated T1, T2, and T3. Do NOT run input and output wiring in the same conduit. Connection cables must be of the correct current rating per NEC/CSA. Input and output wiring connections are NEMA 2, which consists of two 1/2" holes per phase, spaced 1-3/4" apart. The contractor will need to provide crimped lugs on the ends of the wires to match the 1/2" bolt holes provided. The figure below depicts incoming power. Refer to *Figure 3* on page 13 and *Figure 13* on page 16.

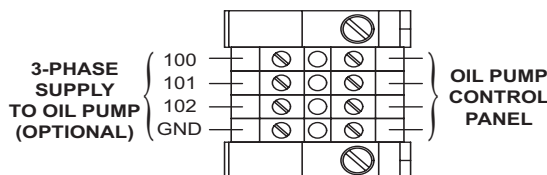


LD12115

FIGURE 21 - INCOMING POWER LANDING PAD

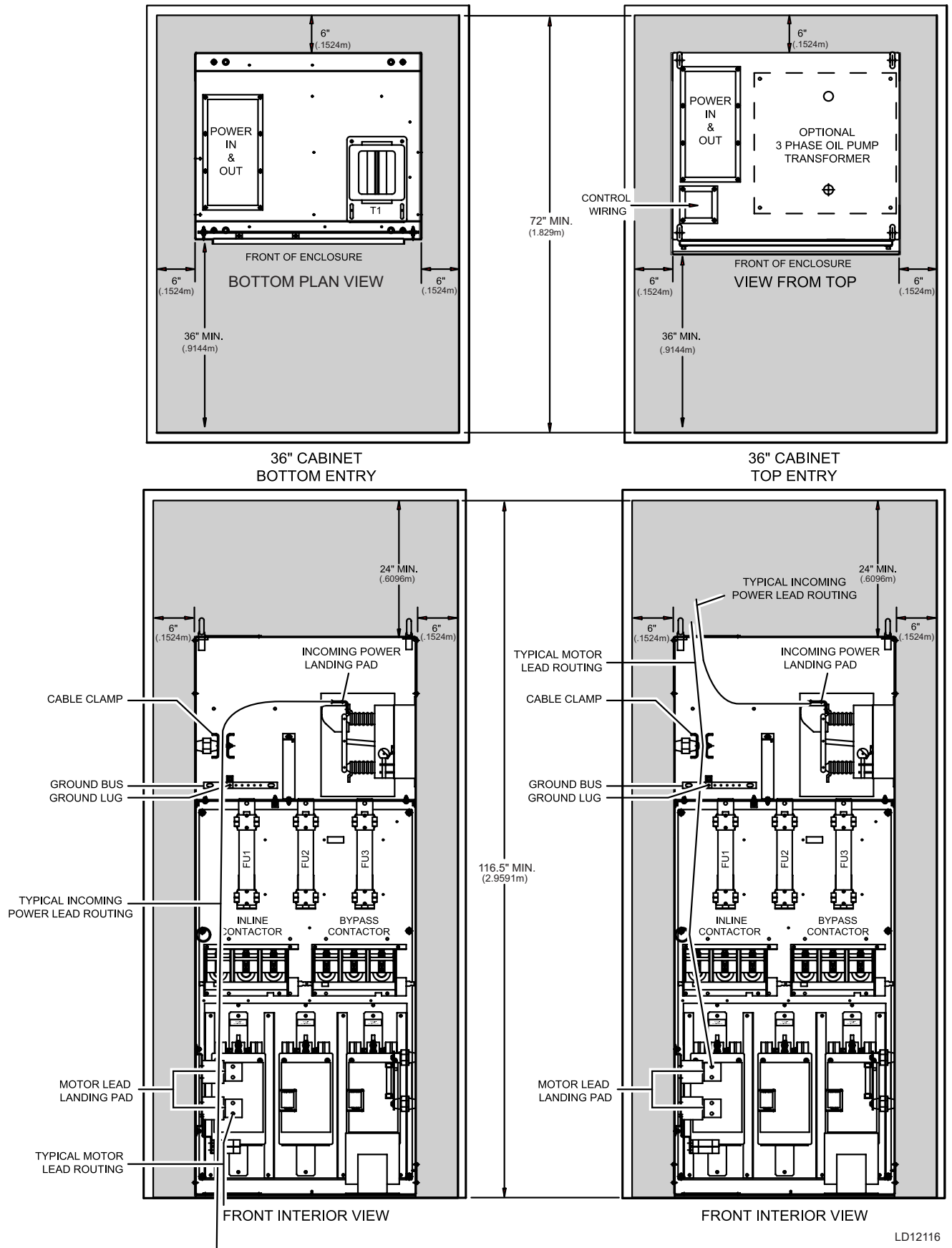
OIL PUMP WIRING (OPTIONAL)

Optional field wiring terminals are designated 101, 102, 103, and GND. Standard 14 gauge wire may be used. The following figure shows the connections for the Oil Pump. Refer to 160.00-RP4 and *Figure 4* on page 14, for TB location.



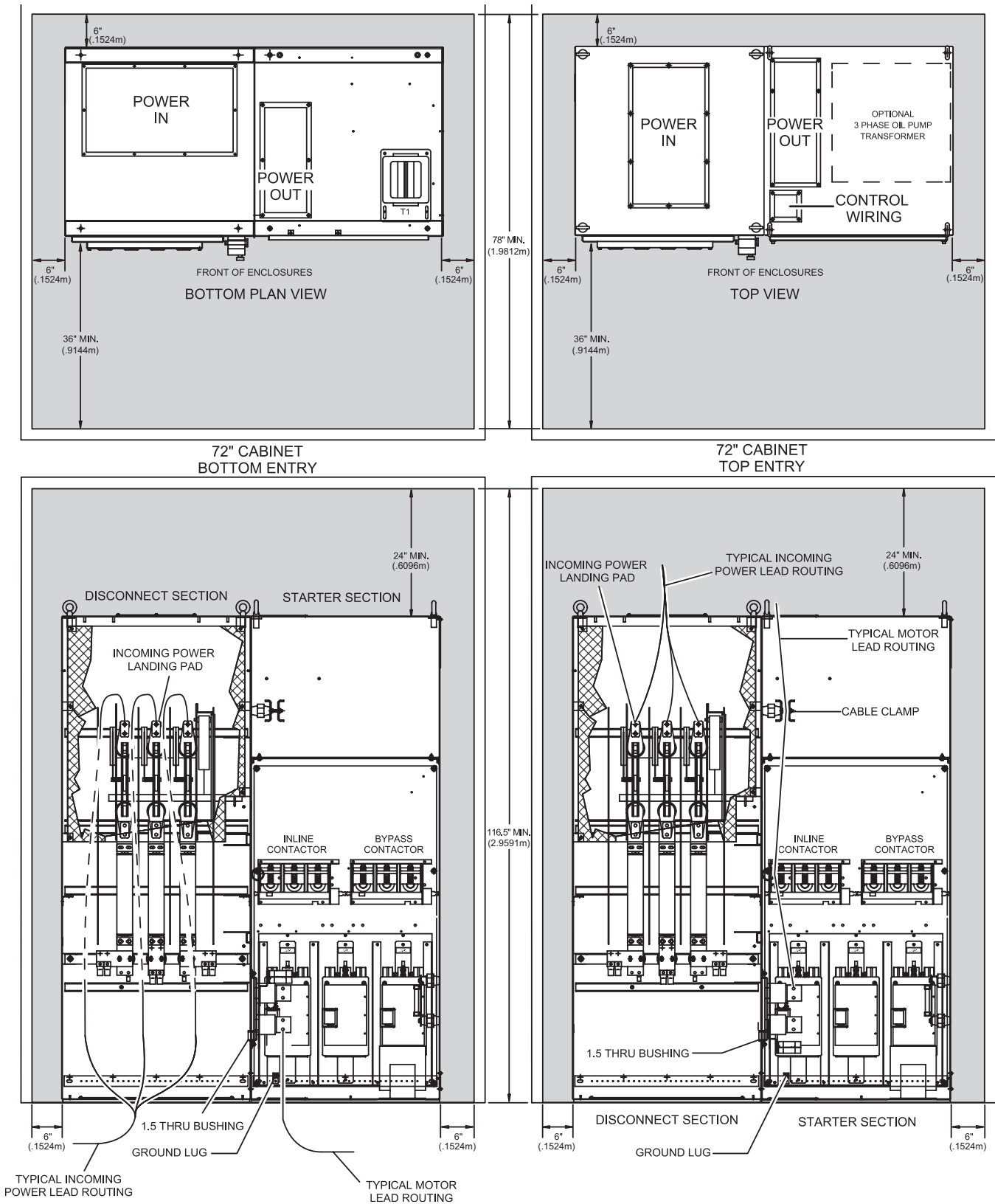
LD12163

FIGURE 22 - OIL PUMP WIRING



LD12116

FIGURE 23 - 36" CABINET ELECTRICAL CONNECTIONS / UNIT CLEARANCES



LD12117

FIGURE 24 - 72" CABINET ELECTRICAL CONNECTIONS / UNIT CLEARANCES

SECTION 5 – STARTER FAULTS

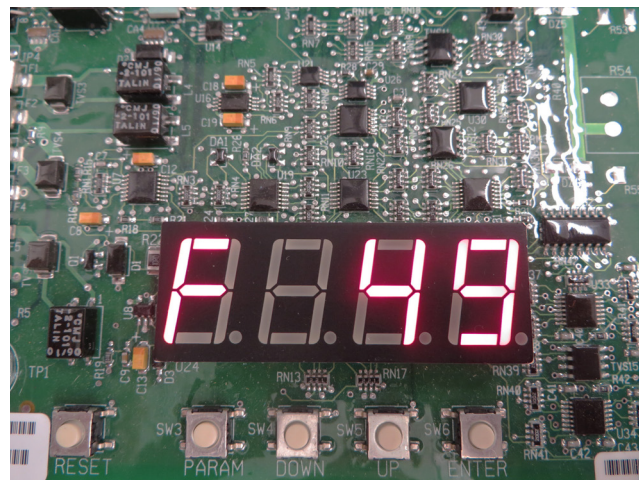
The Medium Voltage Solid State Starter (MV-SSS) MX3 controller board, in addition to generating firing pulses for the SCRs, also continually checks status of the three power stack assemblies, monitors for system parameters such as overcurrent and undervoltage, and communicates status and data back to the YORK OptiView™ control panel for display and annunciation.

Decisions about starter faults are made at the MX3 controller board. In the event of a problem, the MX3 controller opens the motor controller contacts which cause 120 VAC to drop out on wire #16 going back to the OptiView™. At the same time, the MX3 controller board sends a fault message to the OptiView™ via the modbus connection.

There are many individual MV-SSS faults that can be detected. Some of these are combined together into a single generic OptiView™ panel message.

Table 1 below shows all the possible MV-SSS faults, and the associated OptiView™ panel message that is generated.

The individual MV-SSS fault is also displayed on the MX3 controller board inside the low-voltage section of the MV-SSS cabinet. The MX3 controller board will display “F_XX”, where XX is a two-digit value representing the MV-SSS fault. (see Figure 25 below)



LD23224

FIGURE 25 - MX3 CONTROLLER BOARD FAULT MESSAGE

TABLE 1 - FAULT MESSAGES

OPTIVIEW™ PANEL MESSAGE	MX3 CONTROLLER BOARD DISPLAY	MV-SSS FAULT DESCRIPTION
MV-SSS - 105% OVERLOAD	31	Overcurrent, motor current exceeded 105% FLA for 40 seconds.
MV-SSS - CONTACTOR FAULT	48	Bypass Contactor Fault, aux. contacts do NOT match contactor status.
	49	In-line Contactor Fault, aux. contacts do NOT match contactor status.
MV-SSS - CONTROL BOARD	51	Current Sensor Offset, an abnormal current is detected at power up.
	94	Illegal Software State, program error detected on the MX3 controller board.
	95	Parameter Storage Loss, values in memory are invalid at power up.
	96	Illegal Instruction Trap, a program instruction error occurred on the MX3 controller board.
	97	Software Watchdog, the program has gotten off path and is NOT running properly.
	98	Spurious Interrupt, an interrupt has occurred that is NOT normally utilized by the program.
	99	Program Storage Fault, the checksum test failed at power up.

TABLE 1 - FAULT MESSAGES (CONT'D)

OPTIVIEW™ PANEL MESSAGE	MX3 CONTROLLER BOARD DISPLAY	MV-SSS FAULT DESCRIPTION
MV-SSS - DISCONNECT FAULT	46	Disconnect Open, feedback indicates the switch is opened while running.
MV-SSS - FAILED SCR	40	An Open or Shorted SCR has been detected.
MV-SSS - GROUND FAULT	38	Ground Fault current exceeds 50% FLA for 3 seconds.
MV-SSS - HEATSINK HIGH TEMPERATURE - RUNNING	71	Stack Over temperature Running, the temperature exceeded 194°F (90°C) while running. A Klaxon® device on one of the 3 stacks has opened its circuit.
MV-SSS - HEATSINK HIGH TEMPERATURE - STOPPED	72	Stack Over temperature Stopped, the temperature exceeded 194°F (90°C) while stopped. A Klaxon® device on one of the 3 stacks has opened its circuit.
MV-SSS - HIGH SUPPLY LINE VOLTAGE	24	High Line L1 to L2, greater than 13.2% above rated for 20 seconds.
	25	High Line L2 to L3, greater than 13.2% above rated for 20 seconds.
	26	High Line L3 to L1, greater than 13.2% above rated for 20 seconds.
MV-SSS - HIGH INSTANTANEOUS CURRENT	30	A single sample of motor current was higher than the maximum AMPS for the starter.
	32	Current exceeded 115% of maximum programmed inrush for 1 second.
MV-SSS - LOGIC BOARD POWER SUPPLY	50	Control Power is Low, as determined at the MX3 controller board.
MV-SSS - LOW SUPPLY LINE VOLTAGE	21	Low Line L1 to L2, less than 19% below rated for 20 seconds.
	22	Low Line L2 to L3, less than 19% below rated for 20 seconds.
	23	Low Line L3 to L1, less than 19% below rated for 20 seconds.
MV-SSS - MOTOR OR STARTER CURRENT IMBALANCE	37	Current Imbalance, greater than 30% difference between phases for 45 seconds.
MV-SSS - PHASE LOSS	27	Phase Loss, a single phase dropped more than 30% below the rated value.
	28	No Line Voltage detected at Voltage Divider input to J8.
MV-SSS - PHASE ROTATION	10	The incoming phase rotation is not ABC.
MV-SSS - POWER FAULT	34	Undercurrent, one of the phases has dropped below 10% FLA for 2 cycles.
	39	Motor Current dropped to below 25% FLA for 1/2 second while running.
MV-SSS - RUN SIGNAL	68	Run Interlock, both hard-wired and serial run commands were NOT present within 5 seconds.
MV-SSS - SERIAL COMMUNICATIONS	82	Network Timeout, no modbus communications for more than 60 seconds.
(NOT REPORTED ON OPTIVIEW™ PANEL)	54	BIST Abnormal Exit - BIST was exited before completing all tests.

DETAILED EXPLANATION OF MV-SSS FAULTS

MX3 Controller board faults in Numeric Order

10 – Phasing NOT ABC – The incoming phase rotation is sensed by the three signals derived from the voltage divider and applied to the MVI/O board at connector J8.

21 – Low Supply Line L1 to L2 – The incoming line voltage has dropped below the threshold as detected at the signal applied to the MVI/O board at J8. The threshold is as follows:

- 4160 Volt Starters – 3370 VAC
- 3300 Volt Starters – 2673 VAC
- 2300 Volt Starters – 1863 VAC

22 – Low Supply Line L2 to L3 – The same as above for L1 to L2.

23 – Low Supply Line L3 to L1 – The same as above for L1 to L2.

24 – High Supply Line L1 to L2 – The incoming line voltage has exceeded the threshold as detected at the signal applied to the MVI/O board at J8. The threshold is as follows:

- 4160 Volt Starters – 4713 VAC
- 3300 Volt Starters – 3739 VAC
- 2300 Volt Starters – 2606 VAC

25 – High Supply Line L2 to L3 – The same as above for L1 to L2.

26 – High Supply Line L3 to L1 – The same as above for L1 to L2.

27 – Phase Loss – A single-cycle phase loss is detected on any individual phase as detected at J8. To be detected, the line-to-line voltage must drop to below 30% of the nominal value. This fault only occurs when the motor is running, it is ignored when the motor is stopped.

28 – No Line Voltage – This fault occurs when the starter receives a command to start, but no line voltage is detected at J8.

30 – Instantaneous Overcurrent – The starter has detected a single sample of motor current which is in excess of the starter's maximum rating.

31 – 105% Overcurrent – The motor current has exceeded 105% of full-load AMPS (FLA) for 40 seconds.

32 – High Short Term Current – The motor current has exceeded 115% of the programmed inrush current for 1 second.

34 – Undercurrent – One or more phases of motor current has dropped below 10% of FLA for 2 line-cycles. This fault is inhibited for the first 4 seconds of starting, and until all phase currents have reached 25% FLA.

37 – Motor or Starter Current Imbalance – Current Imbalance, greater than 30% difference between phases for 45 seconds. This fault is inhibited for the first 45 seconds, and when motor current is below 80% FLA.

38 – Ground Fault – The ground fault current has been determined to have exceeded 50% of motor FLA for 3 seconds. There is no device measuring current to ground. This is done by looking at all three motor currents, and calculating the instantaneous sum of all three. Recognize that at any given time, the current passing in the direction toward the motor must equal any currents coming back from the motor in the other phases. The net sum of all three instantaneous currents (with attention to polarity) is always zero. If at any time the sum is not zero, this would indicate that some current passing toward the load is not returning to the starter, but is leaking off to ground.

39 – No Current at Run – This fault occurs if the motor current is less than 25% FLA for ½ a second.

40 – Failed SCR – This fault indicates an open or shorted SCR has been detected. The MX3 controller board looks at line voltage and motor current, and determines if an SCR is open or shorted based on analysis of the voltage and current waveforms and knowing what SCR device should be turned on at any given time. The MX3 controller does not indicate which SCR was detected to have a problem. It is necessary to check the devices with an ohmmeter and/or gate/hi-pot tester. Refer to *Form 160.00-M5*, for additional information.

46 – Disconnect Open – There is a micro-switch mounted on a cam attached to the main power disconnect or isolation switch. This micro-switch advises the MX3 controller board of the status of this isolation switch. If this switch provides indication that the main power disconnect was opened while the motor was running, this fault will be generated.

48 – Bypass Fault – The bypass vacuum contactor has an auxiliary switch mounted on it and wired back to the MX3 controller board at TB3. The MX3 controller board also controls the status of the bypass vacuum contactor through an output from TB2 on this board. If this switch status does not match the status of TB2, this fault is generated.

49 - In-line Fault – The in-line vacuum contactor has an auxiliary switch mounted on it and wired back to the MX3 controller board at J5. The MX3 controller board also controls the status of the bypass vacuum contactor through an output from J5 on this board. If this switch status does not match the status of J5, this fault is generated.

50 – Control Power Low – This fault is generated when the 120 VAC control power drops below 90 VAC.

51 – Current Offset Sensor – The MX3 controller board performs a diagnostic at power up which checks the current feedback circuits on the MX3 controller board. If this test fails, this message is generated.

54 – BIST Abnormal Exit – This fault occurs if the BIST routine is stopped before it is able to complete all of the BIST tests. This can be caused by the disconnect closing, line voltage being detected, or current being detected.

68 – Run Interlock – As with other YORK products, the MV-SSS requires both a hard-wired start command and a serial communications run command. If both are not received within 5 seconds, this message is generated.

71 – Stack Overtemperature Running – One of the Klixon® thermal switches has opened on one of the heatsinks while the chiller motor is running.

72 - Stack Overtemperature Stopped – One of the Klixon® thermal switches has opened on one of the heatsinks while the chiller motor is stopped.

82 – Network Timeout – This fault occurs if the MX3 controller board does not receive a modbus communication from the OptiView™ panel for more than 60 seconds.

94 – Illegal Software State – This fault occurs if the MX3 controller board determines that the software has performed an unexpected operation.

95 – Parameter Storage Loss – During power up the MX3 controller board checks all values stored in memory and if any are determined to be invalid, this message is generated. This can occur at times when software versions are changed, and values from the old software are left in memory locations that are no longer used by the new software. If this should occur, hold the “Param” and “Enter” keys down together while applying power to the board. This will clear out the memory.

96 – Illegal Instruction Trap – This fault occurs if the MX3 controller board determines the software has performed an instruction that is not part of the normal program.

97 – Software Watchdog – The software program performs tasks in sequence, and after all tasks are performed, the program goes back to the first instruction and begins over again. One of the programmed tasks is to essentially “touch base”. If the software does NOT “touch base” before going off to follow the list of tasks once again, it generates this fault. This assures that the software program continues to run the program over and over. If the program becomes locked up or if it should get side-tracked, it fails to “touch base” and the MX3 controller board shuts down on this fault.

98 – Spurious Interrupt – The MX3 controller board has detected an interrupt that was not generated by the program.

99 – Program Storage Fault - The checksum test failed at power up. Check to see that the proper program is loaded to the MX3 controller board.

SECTION 6 – TROUBLESHOOTING

The tables below list the possible fault messages displayed in the following situations.

- No output to motor and motor will not start.
- Motor rotates but does not reach full speed.
- Motor stops while running.
- Other motor situations.

TABLE 2 - MOTOR WILL NOT START, NO OUTPUT TO MOTOR

STATUS	CAUSE	SOLUTION
Fault Displayed	Shown on Display	See Fault Code table
Watchdog LED is ON	CPU card problem	Consult factory
Display is blank	Control voltage is absent	Check for proper control voltages
	Ribbon cables	Check ribbon cables
Stopped	Control devices	Check control devices
No line	Missing at least 1 phase of main power.	Check Power system.

TABLE 3 - MOTOR ROTATES BUT DOES NOT REACH FULL SPEED

STATUS	CAUSE	SOLUTION
Fault displayed	Shown on display	See Fault Code table
Accel	Mechanical Problems	Check for load binding / Check Motor
	Inadequate start limit settings	Increase start current setting
	Abnormally low line voltage	Fix line voltage problems
Running	Mechanical Problems	Check for load binding / Check Motor
	Inadequate overload limit settings	Increase overload current setting
	Abnormally low line voltage	Fix line voltage problems

TABLE 4 - MOTOR STOPS WHILE RUNNING

STATUS	CAUSE	SOLUTION
Fault displayed	Shown on display	See Fault Code table
Display is blank	Control voltage is absent	Check control wiring and voltage
Stopped	Control devices	Check control system

TABLE 5 - OTHER SITUATIONS

STATUS	CAUSE	SOLUTION
Power metering not working, or incorrect display on OptiView™.	CT installed wrong	Fix CT installation. White dot to line side.
Motor current or voltage display on OptiView™ fluctuates with steady load.	Motor	Verify motor is running smoothly without variation on speed or load.
	Power connection	Shut off all power and check connections.
	SCR Fault	Check SCR devices, Gate Drivers, and outputs from Fiber Optic Transmitter Board
Erratic Operation	Loose connections	Shut off all power and check connections.
Accelerates too quickly	Maximum start current setting	Decrease Maximum start current setting.
	Improper FLA setting	Check FLA setting.
Accelerates too slowly	Maximum start current setting	Increase Maximum start current setting.
	Improper FLA setting	Check FLA setting.
Motor short circuit	Wiring fault	Identify fault and correct.
	Power factor correction capacitors (PFCC) on starter output	Move PFCC to line side of starter.

NOTES



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