

Siemens 5000F(4) Combustion Turbine Generator package and related accessories as described below.

1.1 Scope of Supply

- One (1) Siemens STG6-5000F(4) Combustion Turbine
 - Dry Low NOx Combustion system, with a requirement for fuel gas performance heating.
 - Evaporative Coolers, 85% effectiveness
 - Inlet Air Heating System (utilizing combustor shell air)
 - Pre-Engineers pipe rack and interconnecting piping
 - Single Piece Exhaust
- One (1) GT Generator Package, 16.5 kV, 255 MVA, TEWAC
 - One (1) SCF Starting Package
 - One (1) SES Excitation Package
- Gas Turbine & Generator Accessory Equipment, including controls, HVAC, lighting, fire protection, electrical package, oil systems etc.
- Gas Turbine Tools and maintenance Equipment
Gas Turbine enclosure, with associated lighting, HVAC and fire protection.

1.2 Exclusions to Scope of Supply

- Anchor Bolts and Embedments, Siemens will provide design criteria.
- Instrument Air Compressor.
- Electrical Interconnecting Material
 - All Conduit systems between packages / skids
 - Cable, conduit, tray for all medium voltage power from source to MCC terminal for power electrics
 - Cable, conduit, tray for all low voltage power, communications and instrumentation
 - ISO-Phase Bus
 - Generator Breaker
- Flushing and First Fills.
- An option exists to purchase Technical Field Assistance, TFA is not currently part of scope of supply.

1.3 Equipment Warranty

- Equipment Warranty Period: One (1) year after the date of First Fire or twenty-four (24) months after the Actual Delivery Date or after 8,000 Total Equivalent

Operating Hours, whichever first occurs.

- Un-bladed Gas Turbine Rotor Warranty Period: Twenty-four (24) months after the date of First Fire or forty-four (44) months after the Actual Delivery Date or after sixteen thousand (16,000) Total Equivalent Operating Hours whichever first occurs.

1.4 Other CTG Key Characteristics

Table 1.1: Key Characteristics of Siemens CTG

Parameter	Description										
Inlet Guide Vanes	1 row of variable inlet guide vanes and 3 rows of variable guide vanes										
Inlet Air Filter	Static										
Combustor	Dry Low NOx										
Number of Combustors	16										
Number of Stages	13										
Pressure Ratio	17.4:1										
Emissions Guarantees (-30 °F to 105 °F)	<table border="0"> <tr> <td>Gas Turbine Load: 70-100%</td> <td>Gas Turbine Load: 60-70%</td> </tr> <tr> <td>Nox: 25 ppmvd @15% O₂</td> <td>Nox: 25 ppmvd @15% O₂</td> </tr> <tr> <td>CO: 10 ppmvd @15% O₂</td> <td>CO: 40 ppmvd @15% O₂</td> </tr> <tr> <td>VOC: 1 ppmvd @15% O₂</td> <td>VOC: 3 ppmvd @15% O₂</td> </tr> <tr> <td>Particulate: 9 lb/hr</td> <td>Particulate: 9 lb/hr</td> </tr> </table>	Gas Turbine Load: 70-100%	Gas Turbine Load: 60-70%	Nox: 25 ppmvd @15% O ₂	Nox: 25 ppmvd @15% O ₂	CO: 10 ppmvd @15% O ₂	CO: 40 ppmvd @15% O ₂	VOC: 1 ppmvd @15% O ₂	VOC: 3 ppmvd @15% O ₂	Particulate: 9 lb/hr	Particulate: 9 lb/hr
Gas Turbine Load: 70-100%	Gas Turbine Load: 60-70%										
Nox: 25 ppmvd @15% O ₂	Nox: 25 ppmvd @15% O ₂										
CO: 10 ppmvd @15% O ₂	CO: 40 ppmvd @15% O ₂										
VOC: 1 ppmvd @15% O ₂	VOC: 3 ppmvd @15% O ₂										
Particulate: 9 lb/hr	Particulate: 9 lb/hr										
Performance Estimates Ambient Conditions: 12.979 psia, 38.8 °F, 60% RH Fuel Gas @ CTG: 510 psia, 410 °F, 20,195 BTU/lb (LHV)	<table border="0"> <tr> <td>Net GT Power:</td> <td>190,085 kW</td> </tr> <tr> <td>Net GT Heat Rate:</td> <td>8,940 BTU/kWh (LHV)</td> </tr> <tr> <td>Exhaust Flow:</td> <td>3,696,049 lb/hr</td> </tr> <tr> <td>Exhaust Temperature:</td> <td>1095 °F</td> </tr> </table>	Net GT Power:	190,085 kW	Net GT Heat Rate:	8,940 BTU/kWh (LHV)	Exhaust Flow:	3,696,049 lb/hr	Exhaust Temperature:	1095 °F		
Net GT Power:	190,085 kW										
Net GT Heat Rate:	8,940 BTU/kWh (LHV)										
Exhaust Flow:	3,696,049 lb/hr										
Exhaust Temperature:	1095 °F										
Noise Guarantee	85 dBA at 3 ft from equipment, 5 ft above ground										
Control System	SPPA-T3000										

Alstom Steam Turbine Generator package
and related accessories as described below.

2.1 Scope of Supply

- One (1) 160 MW Alstom Steam Turbine Generator
 - Turbine Assembly
 - Steam Control Valves and Operators
 - Gland Sealing Skid
- One (1) Generator Package, 18.0 kV, 187.65 MVA, TEWAC
 - One (1) Static Excitation System
 - Power System Stabilizer
 - Key Phaser
- Sound Enclosure with associated lighting, HVAC
- Steam Turbine & Generator Accessory Equipment, including controls, HVAC, lighting, fire protection, electrical package, oil systems etc.
- Electrical Package including MMCs
- Steam Turbine Tools and maintenance Equipment
- Field Erection Supervision, Alstom to clarify man weeks included
- Piping from valves to steam turbine inlets, including some pre-fabricated piping and some field fabricated piping.

2.2 Exclusions to Scope of Supply

- Anchor Bolts and Embedments, Alstom has provided design criteria.
 - CO2 Fire Protection System.
 - STG by-pass system
 - Instrument Air Compressor and Dryer
 - Electrical Interconnecting Material
 - All Conduit systems between packages / skids
 - Cable, conduit, tray for all medium voltage power from source to MCC terminal for power electrics
 - Cable, conduit, tray for all low voltage power, communications and instrumentation
 - ISO-Phase Bus
 - Generator Breaker
 - DC Distribution Panel, Battery Charger
 - Flushing and First Fills.
-

2.3 Equipment Warranty

- Equipment Warranty Period: November 15, 2010

2.4 Other STG key Characteristics

Table 2.1: Key Characteristics of Alstom STG

Parameter	Description
Type	3 Pressure reheat, axial exhaust
Cylinder Configuration	One (1) High Pressure section and an Opposed Flow Intermediate Pressure / Low Pressure section
Output at Generator Terminal	156,733 kW
Throttle Conditions	13,130 kPa (a) / 560 °C / 567 °C
Throttle Flow Rate	375,620 (MS) / 384,900 (HR) kg/hr
Exhaust Pressure	8 kPa (a)
Exhaust Flow Rate	389,220 kg/hr